RECEIVED

ANNUAL REPORTION DATE OF THE COMMISSION

KEVIN ANDERSON CDS/STONERIDGE WATER 5295 S COMMERCE DR STE 175 MURRAY UT 84107

NAME ADDRESS

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED 2012

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING 31-Dec-12

COMPANY INFORMATION

1	Give full name of utility	CDS Stoneridge Utilities, LLC	
2	Date of Organization	Apr-01	
3	Organized under the laws of the state of	Utah	
4	Address of Principal Office (number & street)	5295 Commerce Drive, Suite 175	
5	P.O. Box (if applicable)		
6	City	Murray	
7	State	Utah	
8	Zip Code	84107	
9	Organization (proprietor, partnership, corp.)	partnership	
10	Towns, Counties served	Stoneridge resort and golf course community	
		Blanchard, Idaho	
11	Are there any affiliated companies?	yes	
	If yes, attach a list with names, addresses &	descriptions. Explain any services	
	provided to the utility.		
12	Contact Information	Name	Phone No.
	President (Owner)	Dean Allara	(208) 437-3148
	Vice President		
	Secretary		
	General Manager	Dean Allara	(208) 437-3148
	Complaints or Billing	Brad Hansen	(208) 437-2180
	Engineering	Brad Hansen	(208) 437-2180
	Emergency Service	Keith Rusho	(208) 437-2180
	Accounting	Kevin Anderson	(801) 284-2939
13	Were any water systems acquired during the year	ear or any additions/deletions made	
	to the service area during the year?	No	
	If yes, attach a list with names, addresses & provided to the utility.	descriptions. Explain any services	
14	Where are the Company's books and records k	ept?	
	Street Address	5295 Commerce Drive, Suite 175	· ···
	City	Murray	
	State	<u>Utah</u>	

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	NAME:	CDS St	<u>oneridge Utilities</u>	, LLC	
		COMPANY INFO	RMATION (Cont	:.)	
		For the Year Ended	31-Dec-12	· 	
15	is the sy	ystem operated or maintained under a			
		service contract?		No	
16	If yes:	With whom is the contract?			
		When does the contract expire?			
		What services and rates are included?			
17	ls water	purchased for resale through the system	1?	No	
18	If yes:	Name of Organization			
		Name of owner or operator			and the second s
		Mailing Address			
		City			
		State			
		Zip			
				Gallons/CCF	\$Amount
		Water Purchased			
19	Has any	system(s) been disapproved by the			
		Idaho Division of Environmental Quality	?	No	
	If yes, a	ttach full explanation			
20	Has the	Idaho Division of Environmental Quality			
		recommended any improvements?		No	
	If yes, a	ttach full explanation	See letters and r	esponses attached	
21	Number	of Complaints received during year cond	erning:		
		Quality of Service		1	
		High Bills		0	
		Disconnection		0	
22	Number	of Customers involuntarily disconnected		0	
23	Date cu	stomers last received a copy of the Sumr	mary		
		of Rules required by IDAPA 31.21.01.70	1?	1-Jul-07	
	Attach a	a copy of the Summary	* All customers r	eceive a copy also.	
24	Did sign	ificant additions or retirements from the			
		Plant Accounts occur during the year?		No	
	If yes, a	ttach full explanation			

and an updated system map

		For the West Ended 21	Dec 12		
	ACCT #	For the Year Ended <u>31-</u> l # DESCRIPTION	Dec-12		
-		400 REVENUES			
1	460	Unmetered Water Revenue			
2	461.1	Metered Sales - Residential	114,670		
3	461.2	Metered Sales - Commercial, Industrial	24,567		
4	462	Fire Protection Revenue			
5	464	Other Water Sales Revenue	13,589		
6	465	Irrigation Sales Revenue	29,424		
7	466	Sales for Resale			
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)		182,249	
9	* DEQ	Fees Billed separately to customers		Booked to Acct #	
10	** Hook	cup or Connection Fees Collected	13,589	Booked to Acct #	323200
11	***Com	mission Approved Surcharges Collected		Booked to Acct #	
		401 OPERATING EXPENSES			
12	601.1-6	S Labor - Operation & Maintenance	20,047		
13	601.7	Labor - Customer Accounts			
14	601.8	Labor - Administrative & General	12,577		
15	603	Salaries, Officers & Directors			
16	604	Employee Pensions & Benefits	2,292		
17	610	Purchased Water	*****		
18	615-16	Purchased Power & Fuel for Power	10,139		
19	618	Chemicals	789		
20	620.1-6	Materials & Supplies - Operation & Maint.	9,449		
21	620.7-8	B Materials & Supplies - Administrative & Genera	5,141		
22	631-34	Contract Services - Professional	Abovi 1997		
23	635	Contract Services - Water Testing	7,956	•	
24	636	Contract Services - Other			
25	641-42	Rentals - Property & Equipment	-		
26	650	Transportation Expense	12,491		
27	656-59	Insurance	341		
28	660	Advertising			
29	666	Rate Case Expense (Amortization)	. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		
30	667	Regulatory Comm. Exp. (Other except taxes)			
31	670	Bad Debt Expense	1,383		
32	675	Miscellaneous			

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22,490

33 Total Operating Expenses (Add lines 12 - 32, also enter on Pg 4, line 2)

INCOME STATEMENT

	ACCT#	For Year Ended 12/31/2012 DESCRIPTION	
1		Revenue (From Page 3, line 8)	182,249
2		Operating Expenses (From Page 3, line 33) 22,490	
3	403	Depreciation Expense 32,424	=
4	406	Amortization, Utility Plant Aquisition Adj.	-
5	407	Amortization Exp Other	•
6	408.10	Regulatory Fees (PUC) 644	•
7	408.11	Property Taxes 4,784	•
8	408.12	Payroll Taxes 6,752	•
9A	408.13	Other Taxes (list) DEQ Fees	-
9B			•
9C			•
9D			
10	409.10	Federal Income Taxes	_
11	409.11	State Income Taxes	
12	410.10	Provision for Deferred Income Tax - Federal	
13	410.11	Provision for Deferred Income Tax - State	
14	411	Provision for Deferred Utility Income Tax Credits	
15	412	Investment Tax Credits - Utility	
16		Total Expenses from operations before interest (add lines 2-15)	67,094
17	413	Income From Utility Plant Leased to Others	
18	414	Gains (Losses) From Disposition of Utility Plant	
19		Net Operating Income (Add lines 1, 17 &18 less line 16)	115,155
20	415	Revenues, Merchandizing Jobbing and Contract Work	BAssin
21	416	Expenses, Merchandizing, Jobbing & Contracts	
22	419	Interest & Dividend Income	
23	420	Allowance for Funds used During Construction	
24	421	Miscellaneous Non-Utility Income	
25	426	Miscellaneous Non-Utility Expense	
26	408.20	Other Taxes, Non-Utility Operations	
27	409-20	Income Taxes, Non-Utility Operations	
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)	
29		Gross Income (add lines 19 & 28)	115,155
30	427.3	Interest Exp. on Long-Term Debt	7,666
31	427.5	Other Interest Charges	
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)	107,489

	Name:		CDS Stoneridge Utilities,	LLC
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ACCOUNT 101 PLANT IN SERVICE DETAIL

For Year Ended 12/31/2012

	SUB ACCT#	# DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Balance End of Year
1	301	Organization				to the Total
2	302	Franchises and Consents				
3	303	Land & Land Rights				***********
4	304	Structures and Improvements	740,605	1,961		742,566
5	305	Collecting & Impounding Reservoirs				
6	306	Lake, River & Other Intakes				
7	307	Wells				
8	308	Infiltration Galleries & Tunnels				
9	309	Supply Mains	66,238			66,238
10	310	Power Generation Equipment				
11	311	Power Pumping Equipment	91,383			91,383
12	320	Purification Systems	5,078			5,078
13	330	Distribution Reservoirs & Standpipes				
14	331	Trans. & Distrib. Mains & Accessories				
15	333	Services				
16	334	Meters and Meter Installations	289			289
17	335	Hydrants	13,823			13,823
18	336	Backflow Prevention Devices				
19	339	Other Plant & Misc. Equipment	3,051			3,051
20	340	Office Furniture and Equipment				
21	341	Transportation Equipment				
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment				
24	344	Laboratory Equipment				
25	345	Power Operated Equipment				
26	346	Communications Equipment				
27	347	Miscellaneous Equipment				-
28	348	Other Tangible Property				
29		TOTAL PLANT IN SERVICE	920,467	1,961	0	922,428
		(Add lines 1 - 28)	Enter begi	inning & end of yea	ır totals on Pg 7, I	Line 1

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Name:	CDS Stoneridge Utilities, LLC
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ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended 31-Dec-12

	SUB ACCT#	# DESCRIPTION	Depreciation Rate %	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	304	Structures and Improvements		448,832	474,659	25,827
2	305	Collecting & Impounding Reservoirs				
3	306	Lake, River & Other Intakes				
4	307	Wells				
5	308	Infiltration Galleries & Tunnels				
6	309	Supply Mains		44,025	46,558	2,533
7	310	Power Generation Equipment				
8	311	Power Pumping Equipment		59,786	63,226	3,440
9	320	Purification Systems		1,879	1,987	108
10	330	Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories				
12	333	Services				
13	334	Meters and Meter Installations		1,187	1,255	68
14	335	Hydrants	1,000	6,941	7,340	399
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment		831	879	48
17	340	Office Furniture and Equipment				
18	341	Transportation Equipment				
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment				
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property				
26		TOTALS (Add Lines 1 - 25)		563,481	595,905	32,424

Name:	CDS Stoneridge Utilities, LLC

BALANCE SHEET

For Year Ended 31-Dec-12

		<u>ASSETS</u>	Balance	Balance End of	Increase
	ACCT	# DESCRIPTION	Beginning of Year	Year	or (Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	920,467	922,428	1,961
2	102	Utility Plant Leased to Others			
3	103	Plant Held for Future Use			
4	105	Construction Work in Progress			
5	114	Utility Plant Aquisition Adjustment			
6		Subtotal (Add Lines 1 - 5)	920,467	922,428	1,961
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	563,481	595,905	32,424
8	108.2	Accum. Depr Utility Plant Lease to Others			
9	108.3	Accum. Depr Property Held for Future Use			
10	110.1	Accum. Amort Utility Plant in Service			
11	110.2	Accum. Amort Utility Plant Lease to Others			
12	115	Accumulated Amortization - Aquisition Adj.			
13		Net Utility Plant (Line 6 less lines 7 - 12)	356,986	326,523	-30,463
14	123	Investment in Subsidiaries			
15	125	Other Investments			
16		Total Investments (Add lines 14 & 15)			
17	131	Cash	16,740	15,127	-1,613
18	135	Short Term Investments			
19	141	Accts/Notes Receivable - Customers	8,891	10,689	1,798
20	142	Other Receivables			
21	145	Receivables from Associated Companies			
22	151	Materials & Supplies Inventory		101	101
23	162	Prepaid Expenses	971	763	-208
24	173	Unbilled (Accrued) Utility Revenue		***************************************	
25	143	Provision for Uncollectable Accounts			
26		Total Current (Add lines 17 -24 less line 25)	26,602	26,681	79
27	181	Unamortized Debt Discount & Expense			
28	183	Preliminary Survey & Investigation Charges			
29	184	Deferred Rate Case Expenses			
30	186	Other Deferred Charges			
31		Total Assets (Add lines 13, 16 & 26 - 30)	383,588	353,204	-30,384

Balance Sheet

For Year Ended 12-31-12

			Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
				:	
	207-13	Miscellaneous Capital Accounts ·	123,223	123,223	0
	214	Appropriated Retained Earnings			
	215	Unappropriated Retained Earnings	-590,105	-515,137	74,968
	216	Reacquired Capital Stock			
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	-466,882	-391,914	74,968
9	221-2	Bonds			
	223	Advances from Associated Companies	****		
11	224	Other Long - Term Debt			
12	231	Accounts Payable	88	4,942	4,854
13	232	Notes Payable	443,973	364,125	-79,849
14	233	Accounts Payable - Associated Companies	404,337	374,212	-30,125
15	235	Customer Deposits (Refundable)			- IZ-MITTO
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable			**********
18	236.2	Accrued Taxes - Non-Utility			
19	237-40	Accrued Debt, Interest & Dividends Payable			
20	241	Misc. Current & Accrued Liabilities	2,070	1,839	-231
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			
23	253	Other Deferred Liabilities			
24	255.1	Accumulated Investment Tax Credits - Utility			
25	255.2	Accum. Investment Tax Credits - Non-Utility	****		
26	261-5	Operating Reserves			
27	271	Contributions in Aid of Construction			
28	272	Accum. Amort. of Contrib. in Aid of Const. **			
29	281-3	Accumulated Deferred Income Taxes			
30		Total Liabilities (Add lines 9 - 29	850,468	745,118	-105,350
31	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)	383,586	353,204	-30,383

** Only if Commission Approved

	Name: CDS S	Stoneridge Utilities,	LLC		
	STATEME	NT OF RETAINED	EARNINGS		
	For Year Ended	d 31-Dec-12	-010 w/s 0100000 11000000 1100000000 1100000000		
1	Retained Earnings Balance @ Beginning of Ye	ar		-590,105	
2	Amount Added from Current Year Income (From		-	107,489	
3	Other Credits to Account	,,	-	90,702	
4	Dividends Paid or Appropriated		-		
5	Other Distributions of Retained Earnings		-		
6	Retained Earnings Balance @ End of \	Year	-	-391,914	
	CAI	PITAL STOCK DE	TAIL		
			No. Shares	No. Shares	Dividends
7	Description (Class, Par Value etc.)		Authorized	Outstanding	Paid
		<u> </u>			
	Stoneridge Utilities LLC	<u> </u>			
	is accounted for as a partnership	<u>•</u>	no stock		
		<u> </u>			
	·	_ .			
	DET	AIL OF LONG-TE	RM DEBT		
		Interest	Year-end	Interest	Interest
8	Description	Rate	Balance	Paid	Accrued
	the shift of the same of the s				-11002-11T
	Note from Department of		221.125		
	Environmental Quality	2.00%	364,125		

Name. <u>CDS 5</u>	toneriage Othities,	LLU	-	
SYSTE	M ENGINEERING	S DATA		
For Year Ended				
7 Or Tear Ended	31-060-12		•	
Provide an updated system map if significant ch	anges have been	made to the system	during the year.	
Water Supply:	Rated Capacity	Type of Treatment: (None, Chlorine Fluoride	Annual Production	Water Supply Source (Well, Spring)
Pump Designation or location	(gpm)	Filter etc.)	(000's Gal.)	Surface Wtr)
Well #1 E005117	800	Chlorine	38,566	Well
Well #1 E005118	0	Chlorine	back-up	Well
Well #3 D0040131	600	Chlorine	45,546	Well
System Storage: Storage Designation or Location	Total Capacity 000's Gal.	Usable Capacity 000's Gal.	Type of Reservoir (Elevated,Pres- urized, Boosted)	Construction (Wood, Steel Concrete)
Storage tank 1/4 mile west of wells	315,000	315,000	Elevated	Concrete
2 storage tanks 1 mile west of wells	20,000	20,000	buried	Steel
4 storage tanks 1 mile west of wells	12,000	12,000	buried	Concrete

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

	Name: <u>CDS</u>	<u>Stoneridge Utilities, L</u>	<u>LC</u>		
		TEM ENGINEERING I (continued) ed 31-Dec-12	DATA		
4	Pump information for ALL system pumps, inclu	iding wells and booste	ers.		
	Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
	Pump #1 line shaft turbine	125	1,000	115	78,130 kwh
	Pump #1 line shaft turbine	0	0	0	backup
	Pump #3 submersible	100	600	115	78,130 kwh
	w				
				THE RESIDENCE OF THE PROPERTY	
		4.00			
	** Submit pump curves unless previously pr	rovided or unavailab	le. Asterisk facili	ities added this	year.
	Attach additional sheets if inadequate space				
5		e is available on this			84.1 million gall
5	Attach additional sheets if inadequate space of the space	e is available on this			
5	Attach additional sheets if inadequate space If Wells are metered: What was the total amount pumped the	e is available on this is year? uring peak month?			
5	Attach additional sheets if inadequate space If Wells are metered: What was the total amount pumped the What was the total amount pumped de	e is available on this is year? uring peak month? n the peak day?	s page.		24.9 million gall
	Attach additional sheets if inadequate space If Wells are metered: What was the total amount pumped the What was the total amount pumped or What was the total amount pumped or If customers are metered, what was the total are Was your system designed to supply fire flows:	e is available on this is year? uring peak month? n the peak day? mount sold in peak m	s page.		24.9 million gallo .80 million gallo 20.7 million gall yes
6	Attach additional sheets if inadequate space If Wells are metered: What was the total amount pumped the What was the total amount pumped or What was the total amount pumped or If customers are metered, what was the total are	e is available on this is year? uring peak month? n the peak day? mount sold in peak m	s page.		24.9 million gallo .80 million gallo 20.7 million gall
6 7	Attach additional sheets if inadequate space If Wells are metered: What was the total amount pumped the What was the total amount pumped or What was the total amount pumped or If customers are metered, what was the total are Was your system designed to supply fire flows:	e is available on this is year? uring peak month? n the peak day? mount sold in peak m	s page.		24.9 million gallo .80 million gallo 20.7 million gall yes
6 7	Attach additional sheets if inadequate space If Wells are metered: What was the total amount pumped the What was the total amount pumped or What was the total amount pumped or If customers are metered, what was the total are Was your system designed to supply fire flows: If Yes: What is current system rating?	e is available on this is year? uring peak month? n the peak day? mount sold in peak m	s page.		24.9 million gallo .80 million gallo 20.7 million gall yes 5
6	If Wells are metered: What was the total amount pumped the What was the total amount pumped or What was the total amount pumped or If customers are metered, what was the total are Was your system designed to supply fire flows: If Yes: What is current system rating? How many times were meters read this year? During which months?	e is available on this is year? uring peak month? n the peak day? mount sold in peak m ?	onth?		24.9 million gallo .80 million gallo 20.7 million gall yes 5
6 7 8	If Wells are metered: What was the total amount pumped the What was the total amount pumped do What was the total amount pumped or If customers are metered, what was the total amount pumped or Was your system designed to supply fire flows: If Yes: What is current system rating? How many times were meters read this year? During which months? How many additional customers could be served except a service line and meter?	e is available on this is year? uring peak month? n the peak day? mount sold in peak m ?	onth?		24.9 million gallo .80 million gallo 20.7 million gall yes 5 April to October
6 7 8	If Wells are metered: What was the total amount pumped the What was the total amount pumped or What was the total amount pumped or If customers are metered, what was the total are Was your system designed to supply fire flows: If Yes: What is current system rating? How many times were meters read this year? During which months? How many additional customers could be served except a service line and meter? How many of those potential additions. Are backbone plant additions anticipated during	e is available on this is year? uring peak month? in the peak day? mount sold in peak m ? ed with no system imporare vacant lots? g the coming year?	onth?		24.9 million gallo .80 million gallo 20.7 million gall yes 5 April to October
6 7 8	If Wells are metered: What was the total amount pumped the What was the total amount pumped or What was the total amount pumped or If customers are metered, what was the total are Was your system designed to supply fire flows: If Yes: What is current system rating? How many times were meters read this year? During which months? How many additional customers could be served except a service line and meter? How many of those potential additions.	e is available on this is year? uring peak month? in the peak day? mount sold in peak m ? ed with no system imporare vacant lots? g the coming year?	onth?		24.9 million gallo .80 million gallo 20.7 million gall yes 5 7 April to October

Name:	CDS Stoneridge Utilities, LLC
	SYSTEM ENGINEERING DATA (continued)
	(continued)
	For Year Ended 31-Dec-12

FEET OF MAINS

Pípe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
10"	1355'			1355'
8"	11,390'			11,390'
6"	11,550'			11,550'
4"	9,500			9,500'
3"	27,900'			27,900'
2"	4,250'			4,250'
12"	100'			100'

66045

CUSTOMER STATISTICS

		Number of Custo	mers Thou	sands of Gallons	Sold
		This	Last	This	Last
		Year	Year	Year	Year
2	Metered:				
2A	Residential	338	338	25,818	31,164
2B	Commercial	15	14	51,620	53,716
2C	Industrial	•			
3	Flat Rate:				
ЗА	Residential				
3B	Commercial				
3C	Industrial				
4	Private Fire Protection				
5	Public Fire Protection				
6	Street Sprinkling				
7	Municipal, Other	:			
8	Other Water Utilities				
	TOTALS (Add lines 2 through 8)	353	352	77,438	84,880

CERTIFICATE

State of Idaho)	
County of Sa Hake) ss	
County of Coff of Coff	
WE, the undersigned Dean Allara	
and T. Kevin Anderson	
of the CDS Stoneridge Water	
utility, on our oath do severally say that the foregoing report	
from the original books, papers and records of said utility; the declare the same to be a correct statement of the business a	
covered by the report in respect to each and every matter an	
knowledge, information and belief.	
	(Chief Officer)
	Levin Anderson
	(Officer in Charge of Accounts)
Subscribed and Sworn to Before Me	
this 19th day of March 1,2013	JANET SEAMONS WORKMAN
South and Chan	B NOTARY PUBLIC-STATE OF UTAH
NOTARY PUBLIC	COMMISSION# 656255
65 21 21/	Odmin Entropy and
My Commission Expires	-

gdk/excel/jnelson/anulrpts/wtrannualrpt